

HARYANA ELECTRICITY REGULATORY COMMISSION
BAYS NO. 33-36, SECTOR – 4, PANCHKULA – 134113, HARYANA

Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulation, 2010 (3rd Amendment) Regulations, 2014.

Notification

The 15th July, 2014

Regulation No. HERC/ 23 / 2010 / 3rd Amendment / 2014: - The Haryana Electricity Regulatory Commission, in exercise of the powers conferred on it by section 181 of the Electricity Act 2003 (Act 36 of 2003) and all other powers enabling it in this behalf and after previous publication, makes the following regulations to amend the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulation, 2010 including 1st Amendment dated 5.09.2011 and 2nd Amendment dated 25.11.2011 (hereinafter referred to as 'the Principal Regulations').

1. Short title, commencement, and interpretation. – (1) These Regulations may be called the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulation, 2010 (3rd Amendment) Regulations, 2014.

(2) These regulations shall come into force with effect from the date of their publication in the Haryana Government Gazette.

(3) These regulations shall extend to all the renewable energy project developers and obligated entities in the State of Haryana.

2. Amendment of sub regulation (1) & (2) of regulation 64 of the Principal Regulations: - The existing sub regulation (1) of Regulation 64 is replaced with the following regulation:

“64(1) Every obligated entity in Haryana shall purchase from renewable energy sources under the Renewable Purchase Obligation (RPO) not less than the quantum of renewable energy as indicated in the table below:-

Financial Year	Total RPO (As a Percentage of Total Consumption)
2013-14	3.00
2014-15	3.25
20 15-16	3.50
2016-17	3.75
20 17-18	4.00
20 18-19	4.50
2019-20	4.75
2020-21	5.00
2021-22	5.50

The existing sub regulation (2) of regulation 64 is replaced with the following regulation:-

“64(2) Solar power purchase obligation of every obligated entity shall be not less than the quantum of solar renewable energy as indicated in the table below:-

Financial Year	Solar RPO (as a percentage of total consumption)
2013-14	0.10
2014-15	0.25
20 15-16	0.75
2016-17	1.00
20 17-18	1.25
20 18-19	1.50
20 19-20	2.00
2020-21	2.50
2021-22	3.00

Provided that the obligated entities shall not be allowed to carry forward RPO obligations from one financial year to the next or subsequent financial year(s)".

3.0 Amendment of Regulation 15 (2) (a) (b) of the Principal Regulations

(2) The normative Return on Equity shall be:

(a) 16% per annum on normative equity capital.

(b) Applicable MAT / Corporate Tax shall be separately allowed in the tariff.

4.0. The following proviso shall be inserted below Regulation 72 (2):

Provided that the RE Project Developers shall have the option to pay of the actual cost of construction of transmission line (as on date of commissioning) up to a distance of 10 KM from the interconnection point to HVPNL / Discoms, as the case may be, in full or twelve equal monthly installments without any interest cost if the re – payment is made in a staggered manner over a period of 12 months and in the intervening period HVPNL/Discoms shall continue to

deduct 2% of the energy fed into the grid by the RE Generator. Once the entire amount has been paid off, levy of wheeling charges @ 2% shall be discontinued. This shall be applicable to the RE Projects already commissioned as well as the future projects. However, those who do not opt for this option shall continue to pay 2% of energy fed by them into the grid as wheeling charge.

By Order of the Commission

Sd/-

Director / Tariff
Haryana Electricity Regulatory Commission

